



USER MANUAL

N3H-A Series Three Phase Hybrid Inverter

Copyright Statement

Please keep the manual properly and operate in strict accordance with all safety and operating instructions in this manual. Please do not operate the system before reading through the manual.

Contact the nearest hazardous waste disposal station when the products or components are discarded.

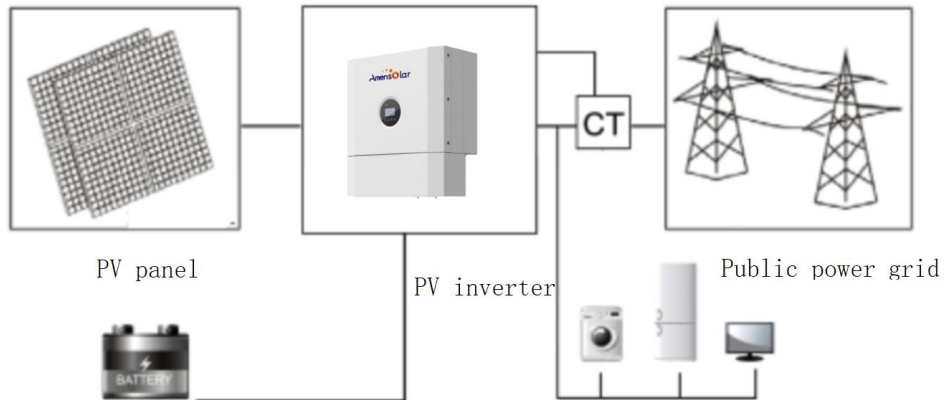
CONTENTS

1. Introduction	1
1.1. Preface	1
1.2. Safety Introduction	1
1.3. General Precautions	3
1.4. Parts List	4
1.5. System Appearance	4
1.6. Liability Limitation	7
2. Installation	8
2.1. Installation Site and Environment	8
2.2. Installation	10
2.3. Electric Connection	11
2.4. External CT Connection	15
2.5. DRED Port Connections (optional, only for DRM function)	16
2.6. COMM Port Connections	17
2.7. METER+DRY Port Connections	17
2.8. Single Line Diagram	19
3. System Operation	21
3.1. Switch On	21
3.2. Switch Off	22
3.3. Emergency Procedure	22
4. EMS Introduction And Set Up	23
4.1. Function Description	23
4.2. Display and Setting	23
4.2.1. General settings	23
4.3. Configuration Menus Overview	26
5. Stick Logger Quick Guide	34
5.1. Download APP	34
5.2. Stick Logger Installation	34
5.3. Logger Status	34
5.4. Abnormal State Processing	35
5.5. Usage Methods and Notices for Reset Button	36
6. SOLARMAN Smart APP	38
6.1. Registration	38
6.2. Create a Plant	38
6.3. Add a Logger	38
6.4. Network Configuration	39
7. Alarm Code and Error Code	42
7.1. Alarm Code	42
7.2. Error Code	42
8. Fault Diagnosis and Solutions	44
9. Product Specifications	47

1. Introduction

1.1. Preface

This product is a hybrid inverter, through which solar energy can be connected and stored in batteries as well as power the load. It is an intelligent energy product that incorporates both general needs of customers and industry, and facilitates personalized control.



Solar energy can produce direct current through PV panels, partly of which is then transformed into DC by inverter to supply batteries for energy storage, while partly converted into AC to support the load or power grid. Besides, the portion of energy that is converted by inverter can be wisely manipulated and rationed based on practical needs.

Strict inspection has been made in terms of the manufacturing, packaging as well as out-of-factory impertinent to products. If there is anything missing, do not hesitate to contact us or supplier for better solution.

Our company is committed to the constant improvement of inverter, so if the information offered by the company is altered, no timely notification will be sent.

1.2. Safety Introduction

1.2.1. Manual Keeping

This manual contains important information about operating the system. Before operating, please read it very carefully. The system should be operated in strict accordance with the instructions in the manual, otherwise it can cause damages or loss to equipment, personnel and property. This manual should be kept carefully for maintenance and repairation.

1.2.2. Operator Requirements

The operators should get a professional qualification, or be trained.


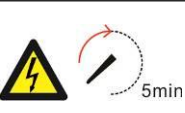


The operators should be familiar with the whole storage system, including compositions and working principles of the system.

The operators should be familiar with the Product Instruction.

While maintaining, the maintainer is not allowed to operate any equipment until all the equipment has been turned off and fully discharged.

1.2.3. Protection of Warning Sign

The warning signs contain important information for the system to operate safely, and it is strictly prohibited to torn or damage them. Ensure that the warning signs are always well-functioned and correct placed. The signs must be replaced immediately when damaged.

	This sign indicates a hazardous situation which, if not avoided, could result in death or serious injury!
	The H5/H3 must not be touched or put into service until 5 minutes after it has been switched off or disconnected to prevent an electric shock or injury.
	This sign shows danger of hot surface!
	Refer to the operating instructions.

1.2.4. Setting of Warning Sign for Safety

During instruction, maintenance and repair, follow the instructions below to prevent non-specialist personnel from causing misuse or accident:

- Obvious signs should be placed at front switch and rear-level switch to prevent accidents caused by false switching.
- Warning signs or tapes should be set near operating areas.
- The system must be reinstalled after maintenance or operation.

1.2.5. Measuring Equipment

To ensure the electrical parameters to match requirements, related measuring equipment are required when the system is being connected or tested. Ensure that the connection and use matched specification to prevent electric arcs or shocks.

1.2.6. Moisture Protection

It is very likely that moisture may cause damages to the system. Repair or maintaining activities in wet weather should be avoided or limited.

1.3. General Precautions

	DANGER
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Danger to life due to high voltages of the PV array, electric shock. When exposed to sunlight, the PV array generates dangerous DC voltage which will be present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks. If you disconnect the DC connectors from the system under load, an electric arc may occur leading to electric shock and burns.

- Do not touch uninsulated cable ends. Do not touch the DC
- Do not open the inverter and battery.
- Do not wipe the system with damp cloth.
- Have the system installed and commissioned by qualified people with the appropriate skills only.
- Prior to performing any work on the inverter, disconnect the inverter from all voltage sources as described in this document.

	CAUTION
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

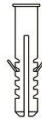

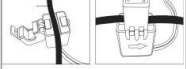
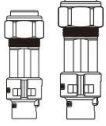
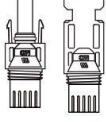
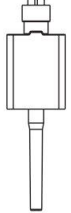
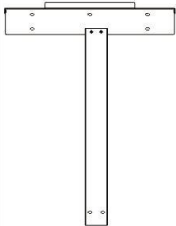



Risk of injury through lifting or dropping the system. The inverter and battery are heavy. There is risk of injury if the inverter or battery is lifted incorrectly or dropped during transport or when attaching to or removing from the wall.

- Lifting and transporting the inverter and battery must be carried out by more than 2 people.

1.4. Parts List

Check the following parts list to ensure it is complete.

Delivers a total system separately on site to client, this consists of:

					
6×M5*12	5×ST6.3*50	5×D10*50	2×CT Connector	3×CT and com cable	2×AC Collector
					
4×MC4	1×Collector	1×Mounting Panel	5×M6 Gasket	1×COM Connector	1×User Manual

1.5. System Appearance

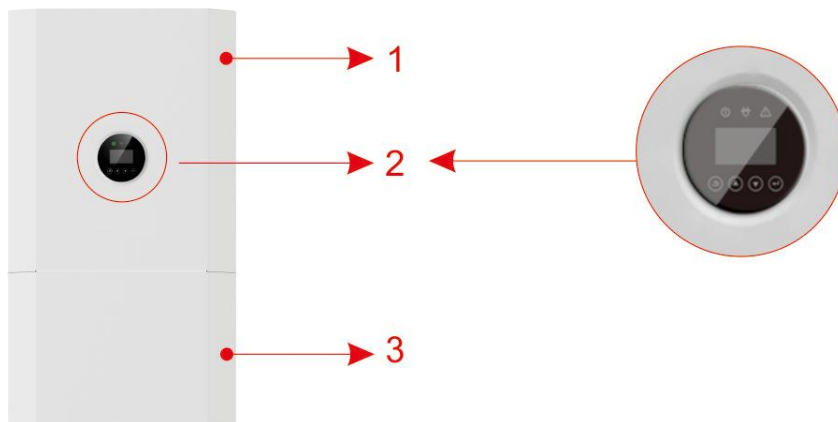


Figure 1 N3H-A8.0/10.0/12.0 Delivery Scope

Object	Description
1	Hybrid Inverter
2	EMS Display Screen
3	Cable Box (connected to Inverter)

1.5.1. Cable Box Part

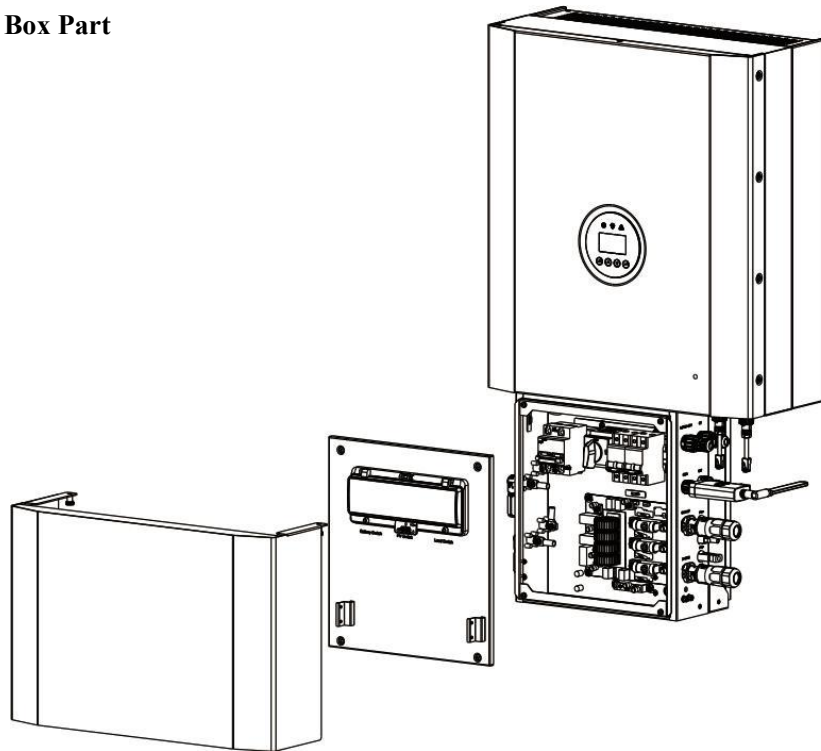


Figure 2 Inverter without Cable Box Covers-Front View

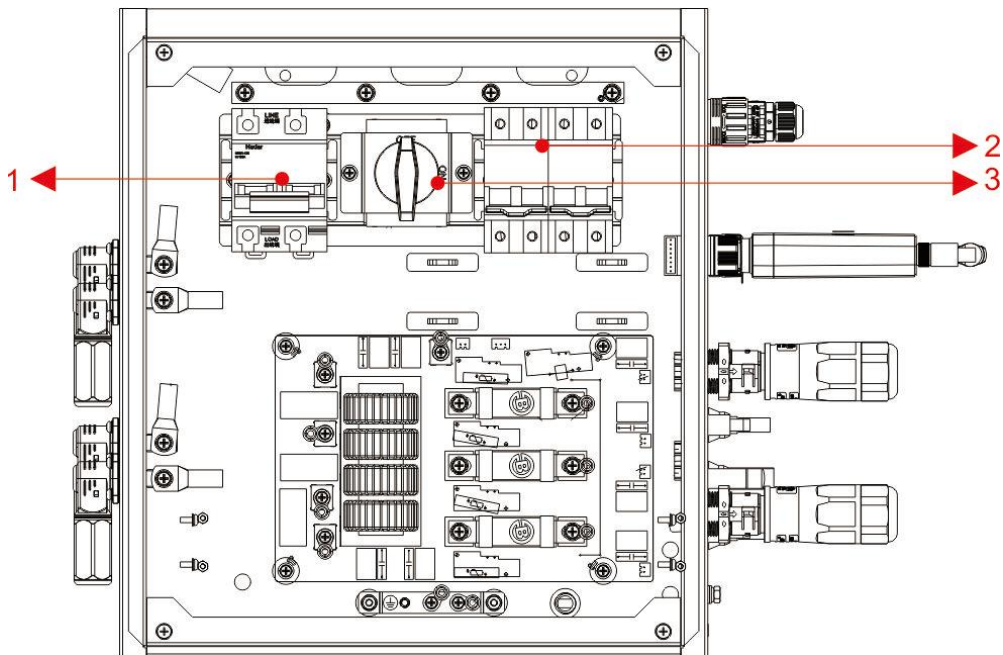


Figure 3 Cable Box Part without Covers-Front View

Object	Description
1	Battery circuit breaker
2	Output terminal block (BACK UP)
3	DC isolation switch

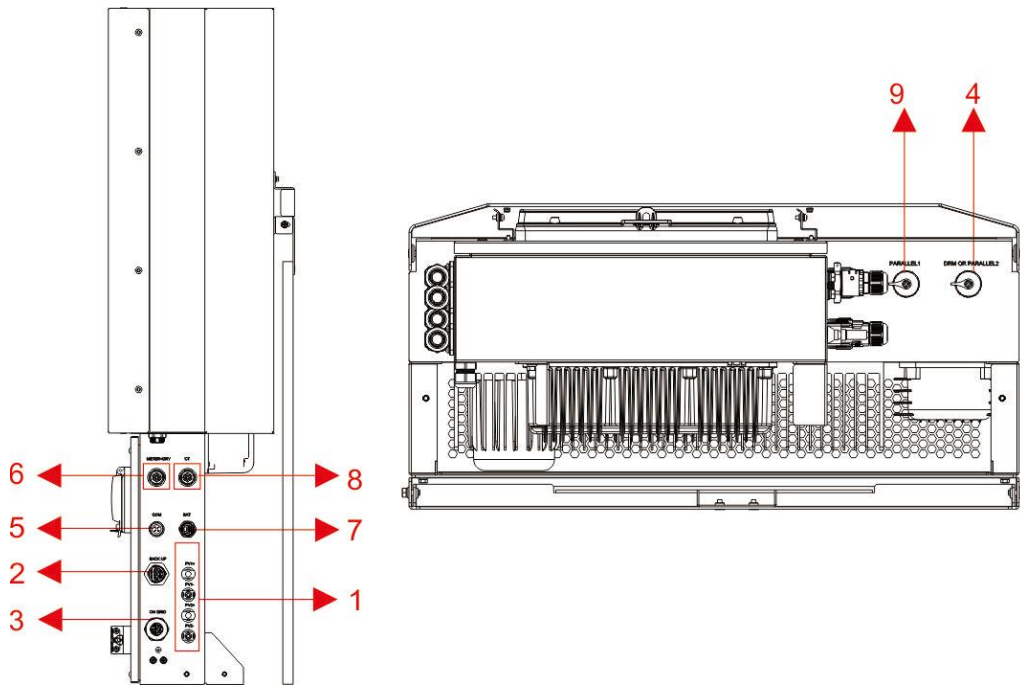


Figure 4 Cable Box Part without Covers

Object	Description	DVC* class	Object	Description	DVC* class
1	PV1, PV2	DVC C	2	BACKUP	DVC C
3	ON GRID	DVC C	4	DRM OR PARALLEL2	DVC A
5	COM	DVC A	6	METER+DRY	DVC A
7	BAT	DVC A	8	CT	DVC A
9	PARALLEL1	DVC A			

Note: The DVC indicates the minimum required level of protection for the circuit.

Decisive voltage Classification (DVC)	Limits of working voltage V		
	a.c. voltage r.m.s. U_{ACL}	a.c. voltage peak U_{ACPL}	d.c. voltage mean U_{DCL}
A*	≤25 (16)	≤35.4 (22.6)	≤60 (35)
B	50 (33)	71 (46.7)	120 (70)
C	> 50 (> 33)	> 71 (> 46.7)	> 120 (> 70)

The table values in parentheses are to be used for PCE or portions of PCEs rated for installation in wet locations as addressed in 6.1 for environmental categories and minimum environmental conditions.

*DVC-A circuits are allowed under fault conditions to have voltages up to the DVC-B limits, for maximum 0.2 s.


1.6. Liability Limitation

Any product damage or property loss caused by the following conditions, does not assume any direct or indirect liability.

- Product modified, design changed or parts replaced without authorization;
- Changes, repair attempts and erasing of series number or seals by non-company technician;
- System design and installation are not in compliance with standards and regulations;
- Fail to comply with the local safety regulations (VDE for DE, SAA for AU);
- Transport damage (including painting scratch caused by rubbing inside packaging during shipping). A claim should be made directly to shipping or insurance company in this case as soon as the container/packaging is unloaded and such damage is identified;
- Fail to follow any/all of the user manual, the installation guide and the maintenance regulations;
- Improper use or misuse of the device; Insufficient ventilation of the device;
- The maintenance procedures relating to the product have not been followed to an acceptable standard;
- Force majeure (violent or stormy weather, lightning, overvoltage, fire etc.); Damages caused by any external factors.

2. Installation

This Manual introduces the basic steps to install and set up.

	NOTE: Please be cautious unpacking the battery, otherwise components could be damaged.
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2.1. Installation Site and Environment

2.1.1. General

This N3H-A8.0/10.0/12.0 energy storage system is outdoor version and can be installed in an outdoor or an indoor location.

When N3H-A8.0/10.0/12.0 systems are installed in a room, N3H-A8.0/10.0/12.0 must not be hampered by the structure of the building, the furnishings and equipment of the room.

The N3H-A8.0/10.0/12.0 is naturally ventilated. The location should therefore be clean, dry and adequately ventilated. The mounting location must allow free access to the unit for installation and maintenance purposes, and the system panels must not be blocked.

The following locations are not allowed for installation:

- Habitable rooms;
- Ceiling cavities or wall cavities; on roofs that are not specifically considered suitable; access / exit areas or under stairs / access walkways;
- Where the freezing point can be reached, such as garages, carports or other places as well as wet rooms (environmental category 2);
- Locations with humidity and condensation over 95%;
- Places where salty and humid air can penetrate;
- Seismic areas - additional security measures are required;
- Sites with altitude over 2000m;
- Places with an explosive atmosphere;
- Locations with direct sunlight or a large change in the ambient temperature;
- Places with flammable materials or gases or an explosive atmosphere.

2.1.2. Restricted Locations

- (1) The N3H-A8.0/10.0/12.0 shall not be installed:
- (2) in restricted locations as defined for panels in AS / NZS 3000;

- (3) within 600mm of any heat source, such as hot water unit, gas heater, air conditioning unit or any other appliance.
- (4) within 600mm of any exit;
- (5) within 600mm of any window or ventilation opening;
- (6) within 600mm of side of other device.

A N3H-A8.0/10.0/12.0 installed in any corridor, hallway, lobby or the like and leading to an emergency exit shall ensure sufficient clearance for safe egress of at least 1 meter.

The N3H-A8.0/10.0/12.0 must also not be installed in potentially explosive atmospheres for gas cylinders that are heavier than air gases and have a vent clamp in accordance with AS / NZS 3000.

2.1.3. Barrier to Habitable Rooms

To protect against the spread of fire in living spaces where the N3H-A8.0/10.0/12.0 is mounted or on surfaces of a wall or structure in living spaces with a N3H-A8.0/10.0/12.0 on the other side, the wall or structure shall have a suitable non-combustible barrier. If the mounting surface itself is not made of a suitable non-combustible material, a non-combustible barrier can be placed between the N3H-A8.0/10.0/12.0 and the surface of a wall or structure.

If the N3H-A8.0/10.0/12.0 is mounted at a wall or at a distance of 300mm from the wall or the structure separating it from the habitable space, the distances to other structures or objects must be increased. The following distances must remain free:

600 mm beside the N3H-A8.0/10.0/12.0; 500 mm above the N3H-A8.0/10.0/12.0; 600 mm before the N3H-A8.0/10.0/12.0.

If the distance between the N3H-A8.0/10.0/12.0 and the ceiling or any object above the system is less than 500mm, the ceiling or structural surface above the system must be made of noncombustible material within a radius of 600mm around the system.

The N3H-A8.0/10.0/12.0 must be mounted to ensure the highest point is not more than 2.2m above the ground or the platform.

Note: A shelter must be installed above the SINERGY

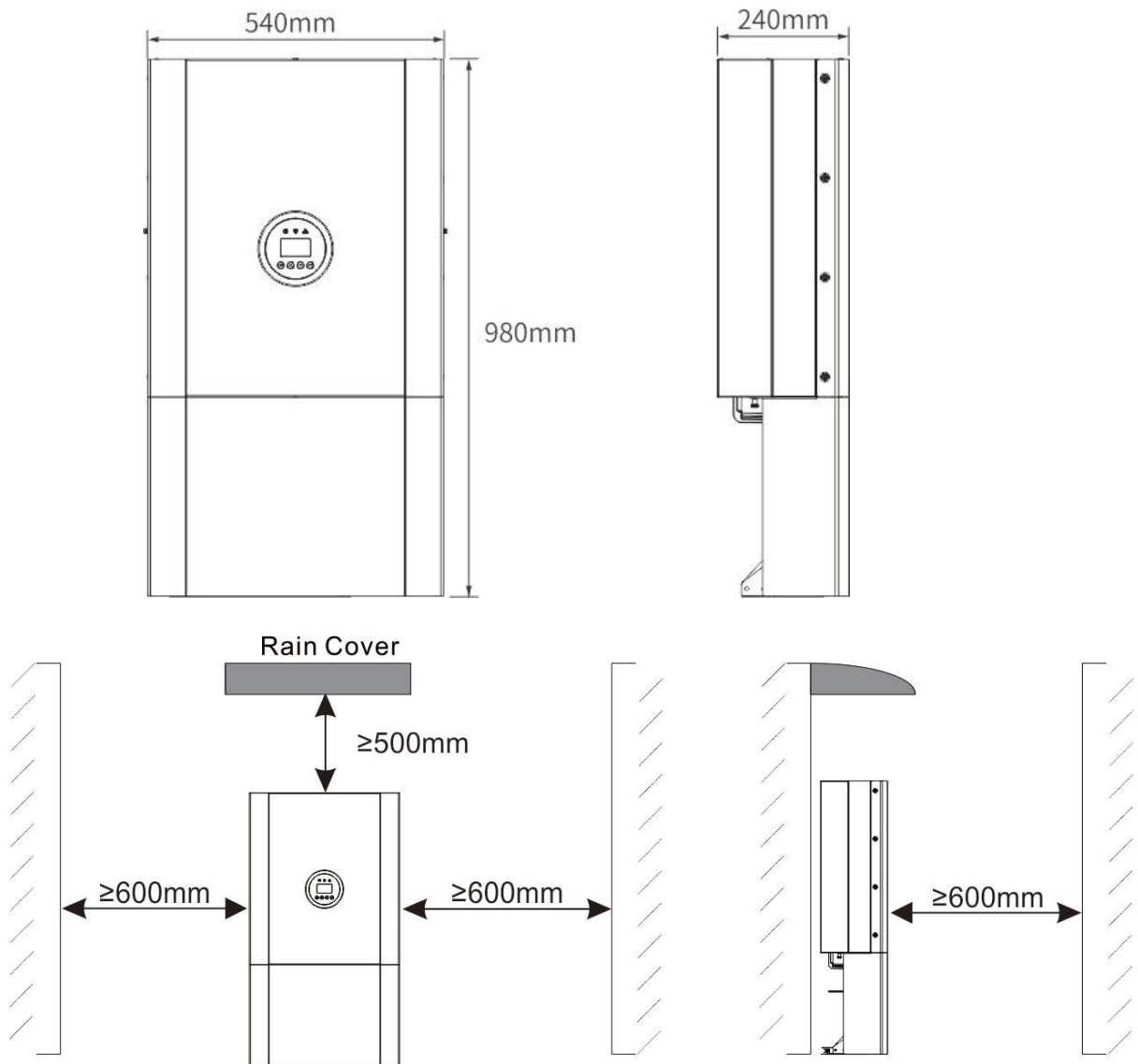
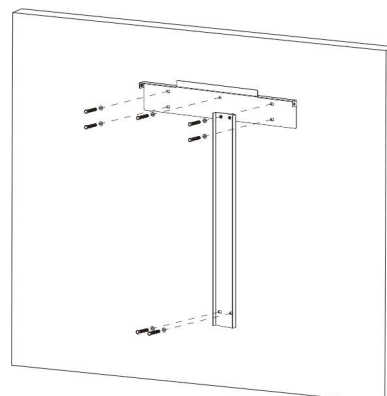


Figure 5 Limited Distance of Installation to Neighboring Objects

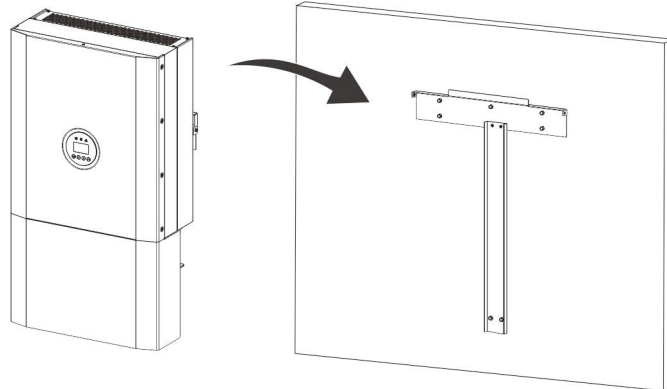
2.2. Installation


2.2.1. Inverter Installation

- (1) Remove the product from the packaging box.
- (2) Fix the mounting panel to the wall.



- (3) Hang the product onto the mounting panels.
- (4) Adjust the entire product and ensure that the product has been securely hung onto the panel.




	<p>NOTE:</p> <p>The inverter's built-in residual-current monitoring unit (RCMU) removes DC residual current above 6mA, so an external RCD (type A or type B) can be used with the system ($\geq 30\text{mA}$). In addition, the installation of inverter must fulfill AS/NZS 3000, AS/NZS 4777.1 and AS/NZS 5033. The internal N line of converter is connected to grid neutral via internal relays, when in stand-alone mode.</p>
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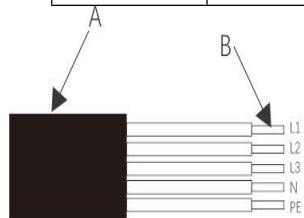
2.3. Electric Connection

2.3.1. AC Connection

Step 1. Please make AC cables on site.

Step 2. For backup connection, 12AWG or 4mm² cable is required to be used. For grid connection, 10AWG or 6mm² cable is required to be used. Please make sure the resistance of cable is lower than 1 ohm.

	<p>WARNING:</p> <p>There are "1, 2, 3, N, PE" symbols marked inside the connector, the Line wire of grid must be connected to "1, 2, 3" terminal; the Neutral wire of grid must be connected to "N" terminal; the Earth of grid must be connected to "PE" .</p>
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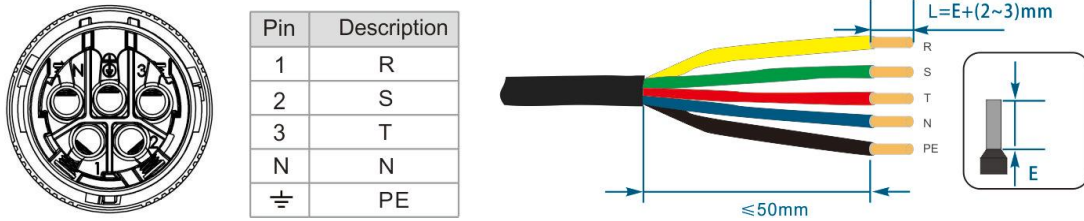
Object	Description	Value
A	External diameter	10mm
B	Copper conductor cross-section	6mm ²

2.3.1.1. Insert the conductor into the suitable ferrule acc. to DIN 46228-4 and crimp the contact.

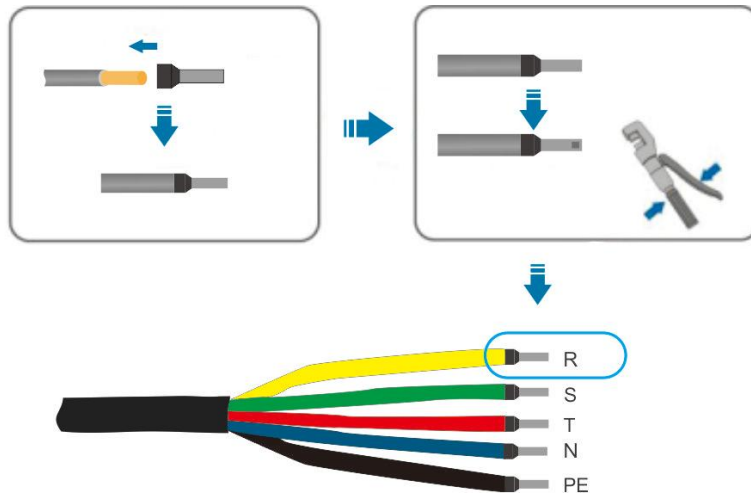
Step 1. Strip the protection layer and insulation layer by specific length, as described in the figure

below.

When locking the power grid cable into the external power grid connector, the RST should be marked on the corresponding cable, because when installing the CT, the three CTs with RST identification need to be buckled on the RST line of the corresponding identification.



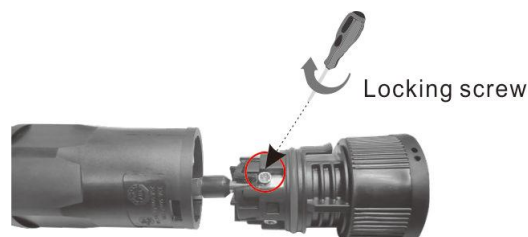
Step 2. Make the cable and crimp the terminal.



2.3.1.2. Unscrew the swivel nut from the threaded sleeve and thread the swivel nut and threaded sleeve over the AC cable.



2.3.1.3. Insert the crimped conductors L, N and PE into the corresponding terminals and tighten the screw with a hex key wrench screwdriver (size: 2.5, 1.2~2.0 N.M). Ensure that all conductors are securely in place in the screw terminals on the bush insert.



2.3.1.4. Screw the swivel nut onto the threaded sleeve. This seals the AC connector and provides strain relief for the AC cable. When doing so, hold the bush insert firmly by the locking cap. This ensures that the swivel nut can be screwed firmly onto the threaded sleeve.

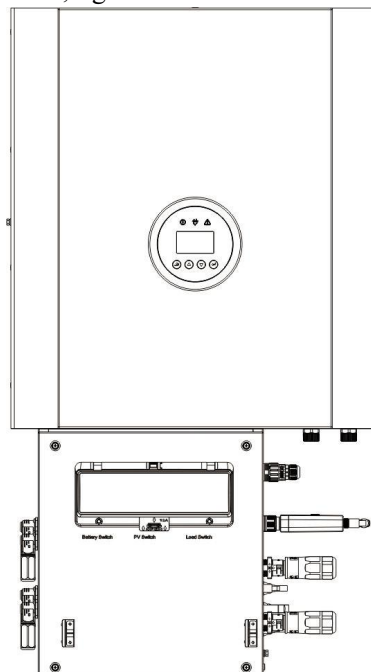


2.3.1.5. Assemble the plug shell, adapter as below picture, Push the adapter and Shell by hand until a “Click” is heard or felt.



2.3.1.6. Plug the AC connector into the jack for the AC connection by hand until a “Click” is heard or felt.

2.3.1.7. Use tool to clamp the AC wiring terminal and wire rod; screw the nut, but do not tighten it. Make sure that the cable is free to pass through the waterproof components. Once the terminal is connected to the right site of the inverter, tighten the nut.



2.3.1.8. Connect the AC wiring terminal to the corresponding hole site of the inverter and lock it with a screw driver or electric screw driver (suggestion: stem diameters and torsion of screw driver or electric screwdriver should be 4mm and 8~12kg-f.cm respectively)

2.3.1.9. Tighten the nut.

2.3.1.10. Circuit breaker parameters are recommended:

Back-up 25A/400Vac 6KA

On-grid 32A/400Vac 6KA

2.3.2. PV Input Connection

Step 1: Connect the Backup and Grid cables in advance according to the connector mode, and connect them to the Backup and Grid board connectors in turn.

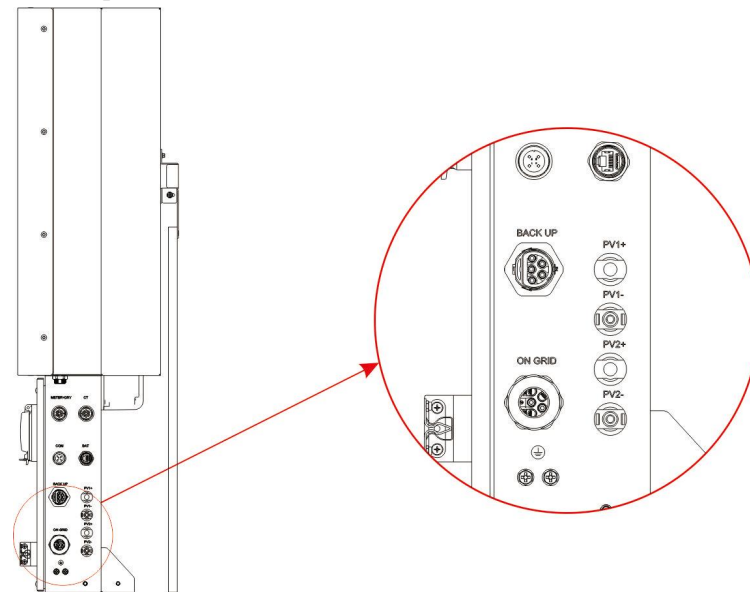


Figure 6 Cable Box Bottom View, Wiring Connectors

Step 2: Close the battery covers and connect the PV-MC4 connectors to the system (connection on both sides). Also, connect all AC cables, the meter communications cable METER, and the Ethernet cable LAN. Then close the cable box cover. The installation is now complete.

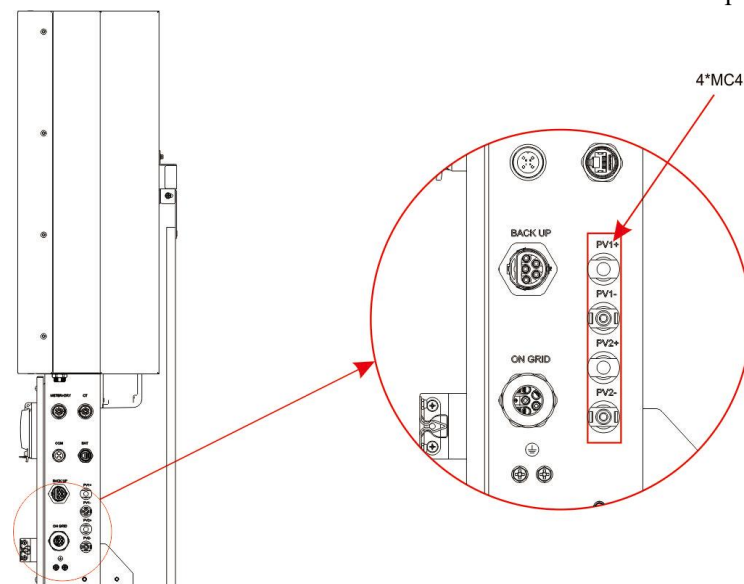
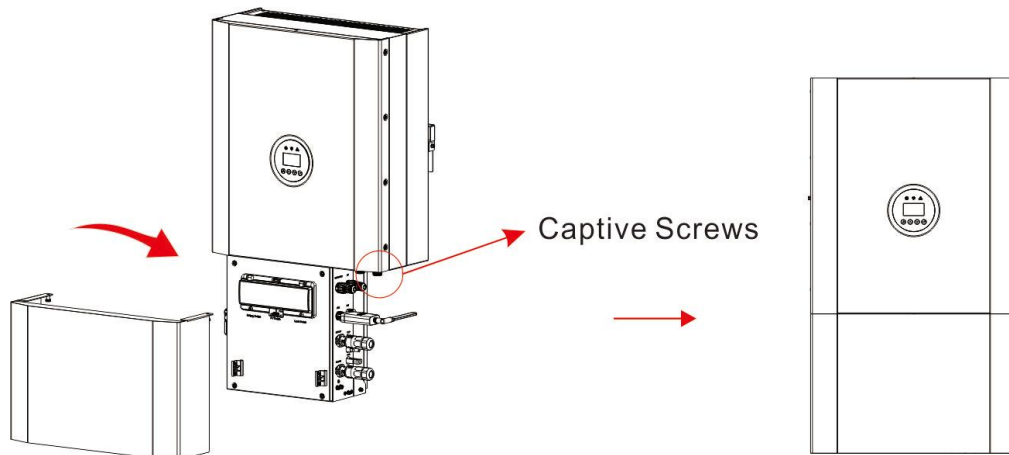


Figure 7 PV Wiring

Step 3: Close the lid and tighten the screw.



	<p>NOTE: Recommended AC circuit breaker rating is 32A for grid, 25A for backup.</p>
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	<p>NOTE: It is necessary to disconnect the power line, communication line and communication line between battery pack and inverter to manually sleep all battery packs.</p>
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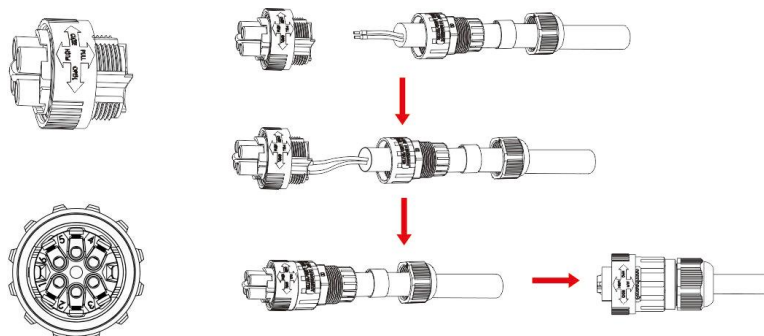
	<p>STATEMENT: The method of anti-islanding protection is power variation.</p>
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2.4. External CT Connection

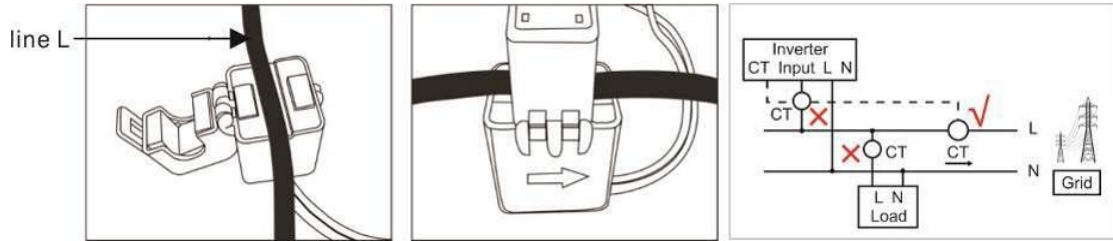
The electricity meter should be mounted and connected at the grid transition point (feed-in point) so that it can measure the grid reference and feed-in power.

(1) Loosen the nut, and untangle the single-aperture sealing ring.

Pin	Description	Pin	Description
1	R phase CT positive	2	R phase CT negative
3	S phase CT positive	4	S phase CT negative
5	T phase CT positive	6	T phase CT negative



- (2) Install the waterproof component and screw on the waterproof sheath nut.
- (3) Open the external CT wiring port, the arrow points to the direction of the power grid, put the wire into the external CT card slot, and buckle the buckle.



NOTE:

CT should be placed near the power grid.

If CT test pass but inverter still can't achieve export power (power is not controllable or always 0 power output). Please check installation location of the CT.

2.5. DRED Port Connections (optional, only for DRM function)

DRED means demand response enable device. The AS/NZS 4777.2:2015 required inverter need to support demand response mode (DRM). This function is for inverter that comply with AS/NZS 4777.2:2015 standard. Inverter is fully comply with all DRM. A 8P terminal is used for DRM connection.

PIN	PIN Name	Description	Connected to RRCR
1	G	GND	Not connected
2	V	5VDC Voltage Supply	Relays common node
3	DRM4/8	Relay contact 4 input	K4-Relay 4 output
4	V	5VDC Voltage Supply	Relays common node
5	DRM3/7	Relay contact 3 input	K3-Relay 3 output
6	DRM2/6	Relay contact 2 input	K2-Relay 2 output
7	DRM1/5	Relay contact 1 input	K1-Relay 1 output
8	DRM0	Relay contact 0 input	K0-Relay 0 output

The inverter is preconfigured to the following RRCR power levels.

DRM0	DRM1/5	DRM2/6	DRM3/7	DRM4/8	Active Power	Cos(Q)
1	0	1	1	1	0%	1
1	1	0	1	1	30%	1
1	1	1	0	1	60%	1
1	1	1	1	0	100%	1
1	1	1	1	1	100%	1
0	X	X	X	X	Standby	1

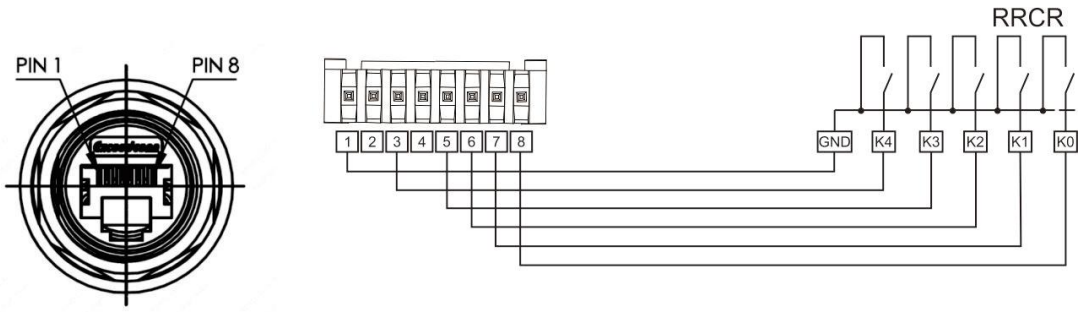
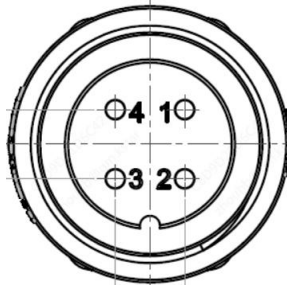


Figure 8 DRM connector

2.6. COMM Port Connections



PIN	Description
1	+5V
2	GND
3	RS485-A
4	RS485-B

2.7. METER+DRY Port Connections

Note:

- (1) The Smart Meter (ADW300W or SDM630MCT are suggested.) with CT is already configured; please do not change any settings on the Smart Meter.
- (2) One Smart Meter can be used with only one inverter.
- (3) Three CTs must be used for one Smart Meter and must be connected on the same phase with the Smart Meter power cable.

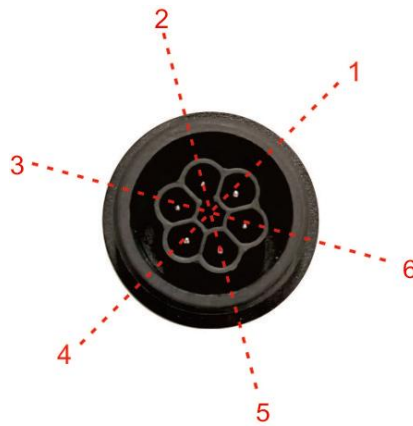
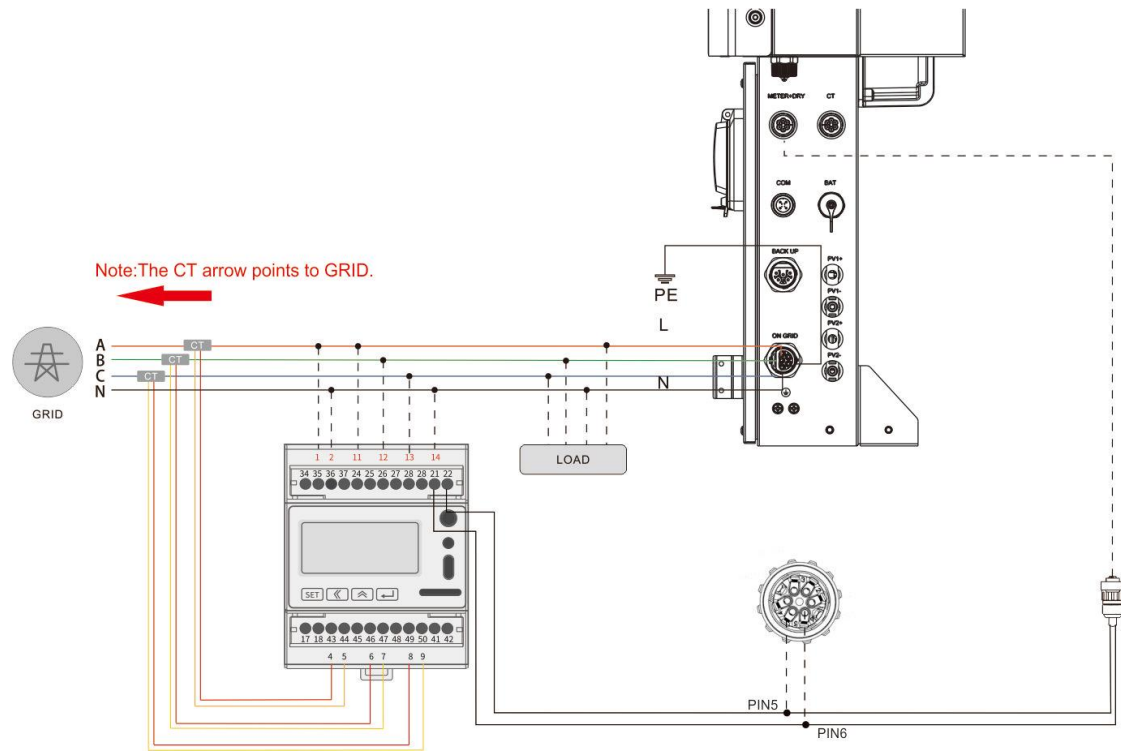


Figure 9 Smart Meter & CT connection diagram

PIN	Description
1	DRY contact
2	DRY contact
3	GND
4	Input signal
5	RS485-B
6	RS485-A

2.8. Single Line Diagram

The single line diagrams of DC-, AC- and Hybrid-coupled system are as below:

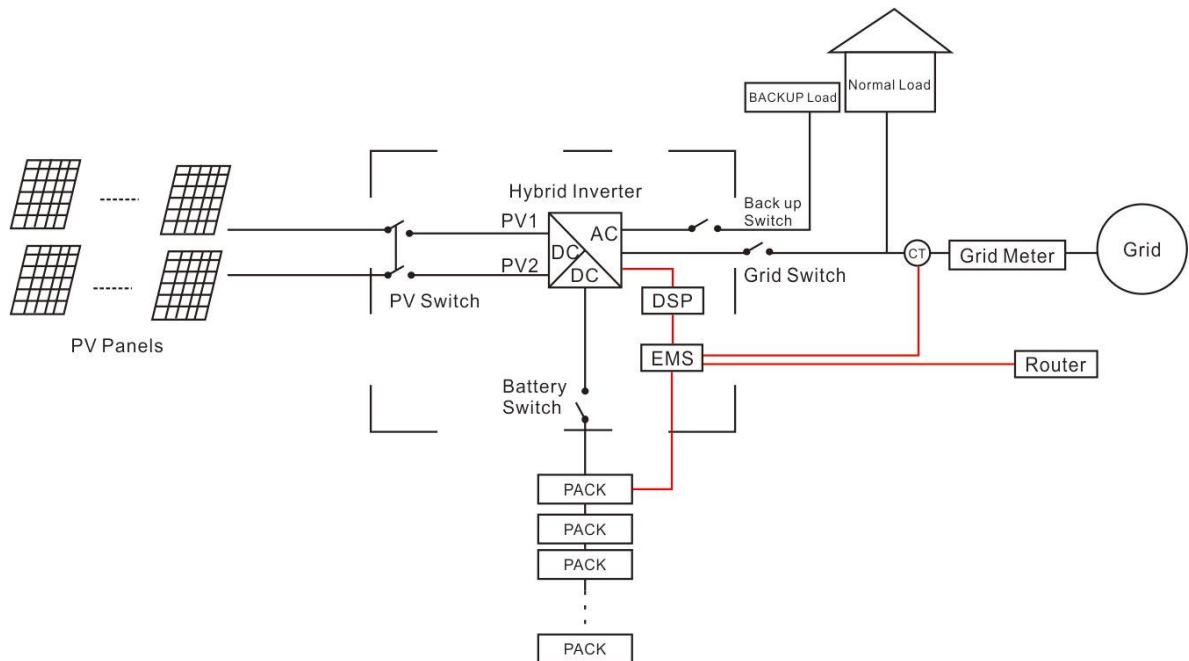


Figure 10 DC-coupled system

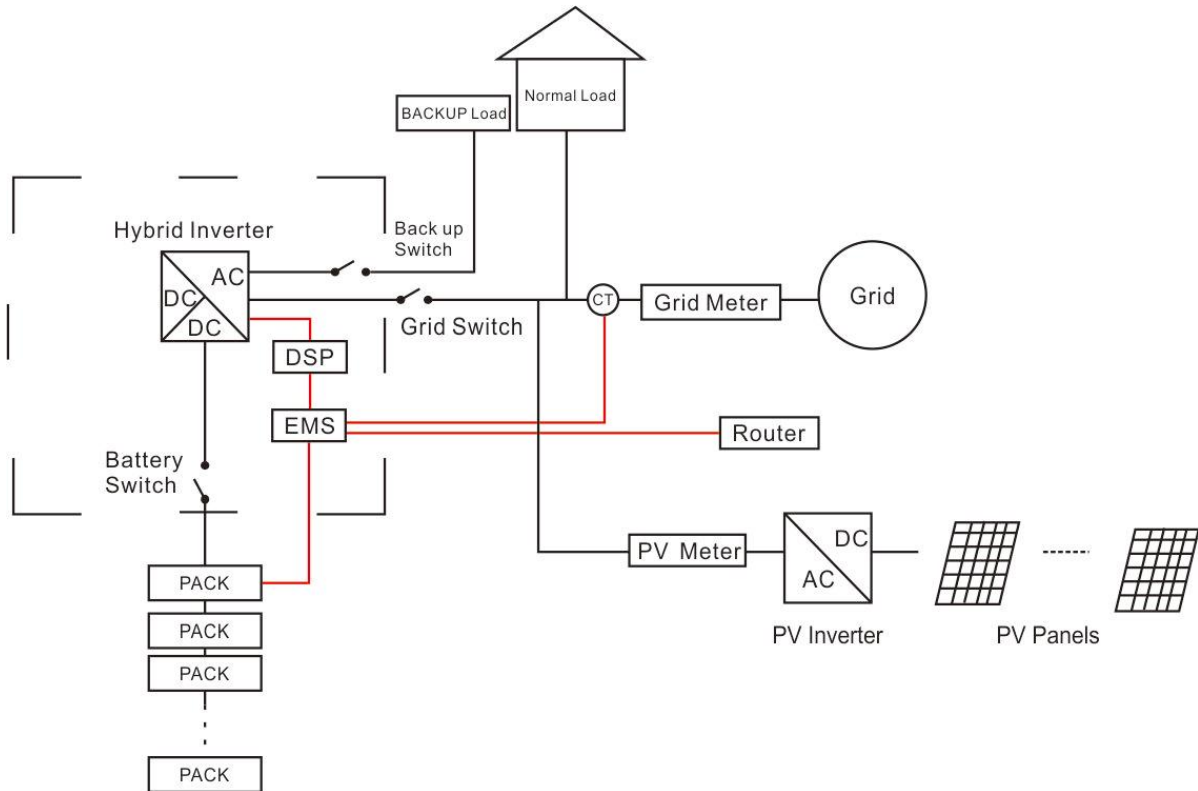


Figure 11 AC-coupled system

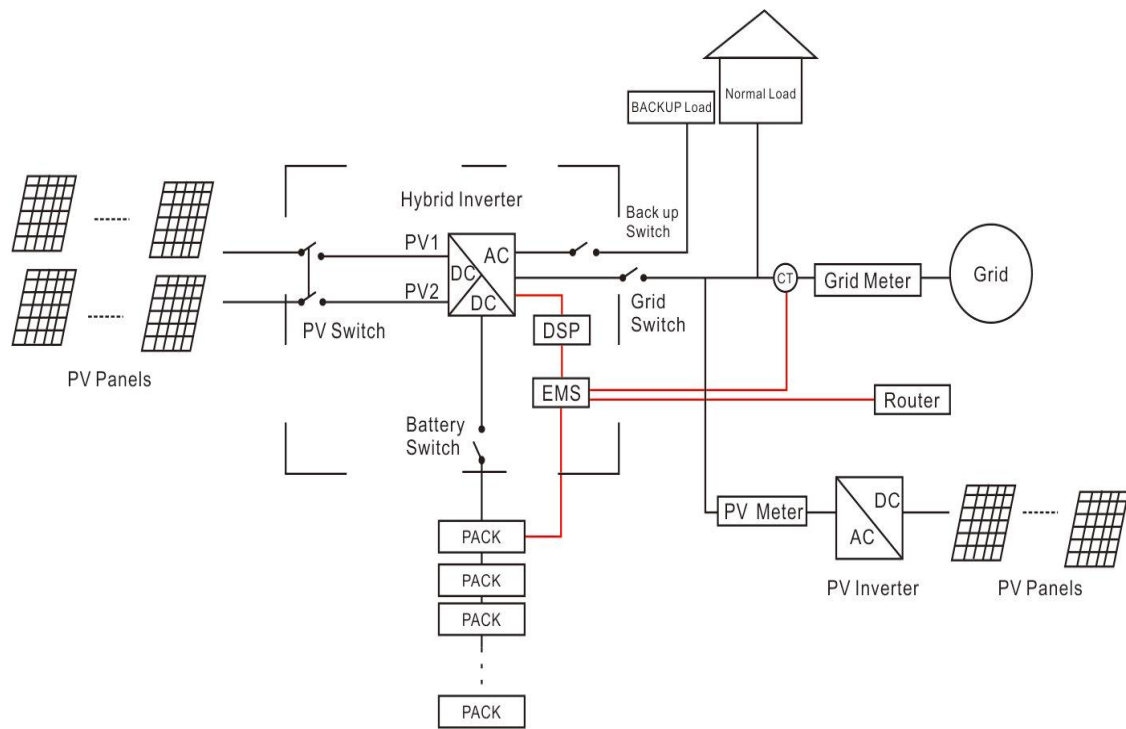


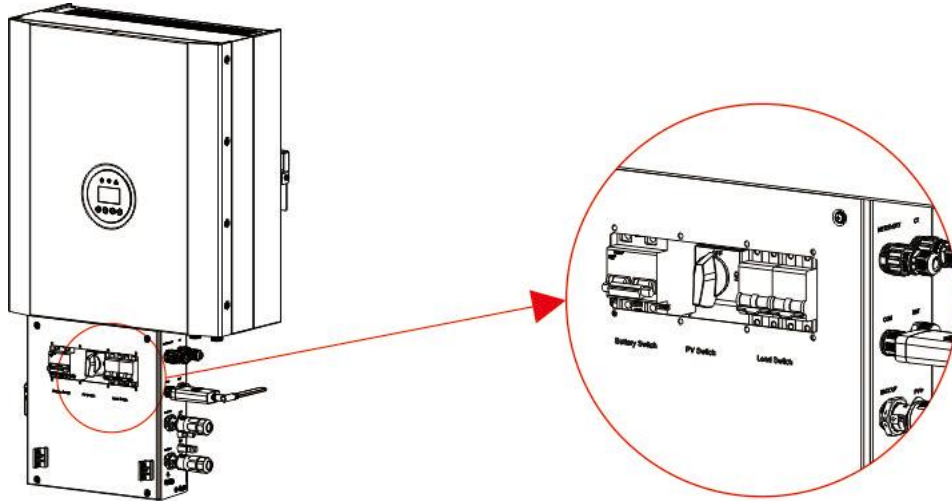
Figure 12 Hybrid-coupled system

3. System Operation

3.1. Switch On

When turning on the system, it is very important to follow the steps below to prevent damage to the system.

WARNING: Please check the installation again before turning on the system.



Step 1: Turn on the battery switch on the battery pack.

Step 2: Press power button on all the batteries until the indicator lights turn on.

Step 3: Turn on the external PV switch.

Step 4: Turn on the external grid switch.

Step 5: If backup load is applied, turn on the external Backup switch.

	NOTE: The Backup switch is only used when a backup load is applied.
--	---

	NOTE: If PV=0V under sunshine, please check whether PV is connected reversely or whether the circuit is normal.
--	---

	NOTE: Appliances such as air conditioner are required at least 2-3 minutes to restart because it is required to have enough time to balance refrigerant gas inside of circuit. If a power shortage occurs and recovers in short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it is equipped with time-delay
--	---

	function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.
--	---

3.2. Switch Off

Step 1: Open cable box outer shell on the inverter.

Step 2: Turn off the external grid switch.

Step 3: If backup load is applied, turn off the external backup switch.

Step 4: Turn off the external PV switch on the cable box.

3.3. Emergency Procedure

When the N3H-A8.0/10.0/12.0 energy storage system appears to be running abnormally, you can turn off the grid-connected main switch that directly feeding the BESS, and turn off all load switches within the BESS, turn off the battery switch at the same time. To prevent a potentially fatal personal injury, if you want to repair or open the machine after the power is switched off, please measure the voltage at the input terminals with a suitably calibrated voltage tester. Before working on this equipment, please confirm that there is no grid electric supply to the BESS! The upper cover plate cannot be opened until the DC-link capacitance inside the battery modules discharges completely about 15 minutes later.

4. EMS Introduction And Set Up

4.1. Function Description

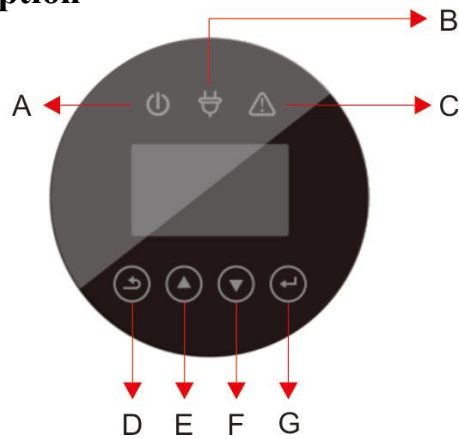


Figure 13 N3H-A8.0/10.0/12.0 EMS Interface

Object	Name	Description
A	Indicator LED	Grid connection
B		Off-grid
C		Red: The inverter is in fault.
D	Button Function	Return Button: Escape from current interface or function. Enter the setting interface.
E		Up button: Move cursor to upside or increase value.
F		Down Button: Move cursor to downside or decrease value.
G		ENT Button: Confirm the selection.

4.2. Display and Setting

4.2.1. General settings

After the machine is installed, you can use it by following the steps below. If you have more requirements for setting, you can refer to Section 4.3

Press ESC button to enter the setting interface and the default password is 00000.

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Menu Level 7	Menu Level 8	Default Selection	Comment			
SET UP	Enter Password (Default 00000)	SYS Setting	Work Mode	Self Consume	Charge from Grid	Enable	charge time	00:00-23:59	The energy generated by the solar panels will be used in the following order: Feed the home loads; Charge the battery and then, feed into the grid. When the sun is not present, the load will be supported by the battery to enhance self-consumption. If the power supply from the batteries is not sufficient, the grid will support the load demand.			
							Max SOC(0%~100%)	100% (After charging to the set value, the grid will stop charging the battery.)				
						Disable(default)		Enable				
				Peak SHIFT	Time Setting	charge start1 charge end1 discharge start1 discharge end1 charge start2 charge end2 discharge start2 discharge end2	set charging and discharging time	Disable		This mode is designed for time-use mode. The customer can set up the desired charging/discharging time & power via the inverter screen or APP.		
											Charge	Manually forces the system to charge the batteries from the grid.
											DISCHG	Manually forces the system to discharge to the connected load.
				BAT Priority				Disable		The battery is only used as a backup power supply when the grid fails. As long as the grid works, the batteries won't be used to power the loads. The battery is charged with the power generated by the PV system or from the grid.		
				Zero export	Enable	Disable		Disable		Allows the user to stop the system exporting to the grid. Or, if enabled, to set the export power limit.		
						Enable						
				Power	0~Rated AC output power	set the export power limit		Disable		If Enable is selected, the user will be prompted to enter the power.		
			CT or METER	CT				CT	CT option is used for measuring the system current.			
				Meter					Meter option is used for measuring the system current.			
			AC Couple	Disable				Disable	Allows the user to connect an external inverter to the system (either instead of PV, or in-addition to PC - Hybrid mode).			
				Enable								
			Grid STD	1.China				Local	Allows the user to select the country that the system is installed in.			
				2. Germany								
				Australia	AUS-A							
					AUS-B							
					AUS-C							
4. Italy	CEI0-21											
	CEI0-21 ACEA											

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Menu Level 7	Menu Level 8	Default Selection	Comment
			5. Spain						
			6. UK						
			7. Hungary						
			8. Belgium						
			9. New Zealand						
			10. Greece						
			11. France						
			12. Bangkok						
			13. Thailand						
			14. South Africa						
			15. 50549						
			16. Brazil						
			17. 0126						
			18. Ireland						
			19. Israel						
			20. Poland						
			21. Chile	Chile_BT					
		Chile_HD							
		Chile_LD							
			22. Local						
			23. 60Hz						
		Language	1. 中文					English	Allows the user to select Chinese, English, Italian , German language.
			2. English						
			3. Italian						
			4. German						
		Date/ Time	Set time, date and day						Allows the user to set the time, date and day.
		CT self-check	Cut off all load then confirm						This action must be performed when the inverter is externally connected to the CT. Before the CT self-check, the inverter needs to be connected to the power grid and the battery. The backup circuit breaker and normal load breaker needs to be disconnected. The CT self-check takes about 1~5 minutes.

4.3. Configuration Menus Overview

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment	
SET UP	Enter Password (Default 00000)	SYS Setting	Work Mode	Self Consume	Charge from Grid Enable Disable(default)	Enable	The energy generated by the solar panels will be used in the following order: Feed the home loads; Charge the battery and then, feed into the grid. When the sun is not present, the load will be supported by the battery to enhance self-consumption. If the power supply from the batteries is not sufficient, the grid will support the load demand.	
				Peak SHIFT	Time Setting	Disable	This mode is designed for time-use mode. The customer can set up the desired charging/discharging time & power via the inverter screen or APP.	
					Charge		Manually forces the system to charge the batteries from the grid.	
					DISCHG		Manually forces the system to discharge to the connected load.	
				BAT Priority		Disable	The battery is only used as a backup power supply when the grid fails. As long as the grid works, the batteries won't be used to power the loads. The battery is charged with the power generated by the PV system or from the grid.	
				PV input	Independent	Independent	Allows the user to change the PV array configuration (wiring changes would also apply!). When parallel input is set to be independent mode, PV power will be imbalanced.	
					Parallel			
					CV			
				Zero export	Enable	Disable	Disable	Allows the user to stop the system exporting to the grid. Or, if enabled, to set the export power limit.
					Enable	Enable		
			Power	set the export power limit(Range:0~rated power)		If Enable is selected, the user will be prompted to enter the power.		
			DRM Enable	Disable	Disable	Only applicable in Australia and New Zealand at this time.		
				Enable				
			EPS Enable	Disable	Enable	Enables the Backup output (the Load Switch needs to be turned ON).		
Enable								
Remote CTRL	Disable	Disable	Allows control via RS485 (Scada system for example).					
	Enable							

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment	
			Start Delay	20...300Seconds		30Seconds	This is the boot delay from when power is applied to the inverter.	
			CEI SPI Ctrl	Disable		Disable	This function is only applicable to use via DRM for remote control (Australian and New Zealand markets only).	
				Enable				
			GFCICLK ENB	Disable		Enable	Ground fault monitoring on the AC grid connection.	
				Enable				
			DOD Enable	Disable		Enable	Depth of discharge. This should always be enabled. Disabling will result in the battery discharging to 0%.	
				Enable				
			Generator	Disable		Disable	This option allows the user to install a secondary means of generation. For example, wind generator or diesel generator.	
				Enable				
			CT or METER	CT		CT	CT option is used for measuring the system current.	
				Meter			Meter option is used for measuring the system current.	
			AC Couple	Disable		Disable	Allows the user to connect an external inverter to the system (either instead of PV, or in-addition to PC - Hybrid mode).	
				Enable				
				Enable				
		BAT Setting	BAT Type	Lead-Acid	FLOAT-VOLT	LFP	Select the battery type.	
					EQCHAR VOLT			
					BAT CAP			
					BAT OVP			
				LFP				
				DISC Depth	10%~90%		90%	Sets the maximum depth of discharge during grid connected state.
				OFFGRID DOD	0%~100%		95%	Sets the maximum depth of discharge when off-grid.
				CHG CURR	1~160A		160A	Sets the maximum battery charge current.
				DISC Power	0%~100%		100%	Sets the maximum discharge power - % of rated output.
				CHG Power	1%~100%		100%	Sets the maximum charge power - % of rated output.
			BAT End Volt	40~48V		43.2V	Sets the voltage that is seen as 0% remaining.	

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment	
			BAT Wake-up	Enable	Disable	Enable	If enabled the battery will constantly monitor state of charge and depth of discharge. If time option is selected, the battery will wake up and check the state of charge and depth of discharge at the interval set.	
					Enable			
				Time	Set time		If time is selected the user will be prompted to enter a value 0...300 minutes.	
			Heating FLIM	Automatic		Automatic	Allows the user to enable or disable the heating film installed within the battery modules. Automatic means the system measures the Outside temperature and turns the film on as needed. Only applicable if heating film is requested at time of ordering.	
				ON				
				OFF				
			BMS DOD	Disable		Disable	Leave disabled. The inverter will monitor depth of discharge.	
				Enable				
			Maintain SOC	Disable		Enable	Disable: The minimum SOC will not be maintained.	
				Enable			Enable: The minimum SOC 2% is maintained. When the battery SOC is less than 2%, the grid charges the battery pack to 5% through the inverter.	
			Force Wake	Disable		Disable	Enabling this option means the battery will always remain online and will not go to sleep.	
				Enable				
		Grid STD	1. China		Local		Allows the user to select the country that the system is installed in.	
			2. Germany					
			3. Australia	AUS-A				
				AUS-B				
				AUS-C				
			4. Italy	CEI0-21				
				CEI0-21 ACEA				
			5. Spain					
			6. UK					
			7. Hungary					
			8. Belgium					
			9. New Zealand					
			10. Greece					
			11. France					
		12. Bangkok						
		13. Thailand						
		14. South Africa						

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment	
			15. 50549					
			16. Brazil					
			17. 0126					
			18. Ireland					
			19. Israel					
			20. Poland					
		21. Chile	Chile_BT					
			Chile_HD					
			Chile_LD					
			22. Local					
			23. 60Hz					
		Run Setting	REACT MODE	Power Factor	L0.8~L1.00 C0.8~C1.00	Enable - PF1.0	The inverter can monitor reactive power in several ways. This setting is set according to the selected grid standard and should not be changed.	
				React Power	L00%~L60% C00%~C60%			
				QU Curve		Disable		
				QP Curve				
			GRID POWER	0...100%		100%		Limit or increase the power exported from the system to the grid.
			INV VOLT MAX	VOLT (S1)	set upper limit voltage	280Vac		These settings should not be altered. They are set automatically according to the country selected within Grid Setting. If the inverter sees that these values have been reached, or exceeded, then the inverter will stop generating.
					set protection time	1000ms		
			VOLT (S2)	set upper limit voltage	285Vac			
				set protection time	400ms			
			INV VOLT MIN	VOLT (S1)	set lower limit voltage	150Vac		
		set protection time			1000ms			
		VOLT (S2)	set lower limit voltage	120Vac				
			set protection time	400ms				
		INV FREQ MAX	FREQ (S1)	set upper limit frequency	55Hz			
				set protection time	500ms			
			FREQ (S2)	set upper limit frequency	55Hz			
				set protection time	500ms			
		INV FREQ MIN	FREQ (S1)	set lower limit frequency	45Hz			

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment
					set protection time	500ms	
				FREQ (S2)	set lower limit frequency	45Hz	
					set protection time	500ms	
			GRID U MAX	Set max Grid voltage		280Vac	
			GRID U MIN	Set min Grid voltage		130Vac	
			GRID F MAX	Set max Grid frequency		55Hz	
			GRID F MIN	Set min Grid frequency		45Hz	
			OVER VOLT	Enable	Disable	Disable	
					Enable		
				VOLT	set voltage (If enabled, Once the AC output voltage exceeds this set value, the output power will start to decrease.)	270V	
			UNDER VOLT	Enable	Disable	Disable	
					Enable		
				VOLT	set voltage (If enabled, Once the AC output voltage is lower than this set value, the output power will start to decrease.)	200V	
			OVER FREQ	Enable	Disable	Disable	
					Enable		
				FREQ	set frequency (If enabled, Once the AC output frequency exceeds this set value, the output power will start to decrease.)	52Hz	
			UNDER FREQ	Enable	Disable	Disable	
					Enable		
				FREQ	set frequency (If enabled, Once the AC output frequency is lower than this set value, the output power will start to decrease.)	48Hz	

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment
			REACT RESP	6...60 Seconds		10 Seconds	This is the time it takes for the exported reactive power to reach the grid standard level. This setting should not be changed and is set according to the grid standard.
			VRT ENABLE	Disable		Enable	Voltage-ride-through. This setting should not be changed and is set automatically according to the grid standard.
				Enable			
			POW SI RATE	0...300%		100%	This is the rate of change of the output. This setting should not be changed and is set according to grid standard. 100% means that the output will hit full power within 1 minute.
		485 Address	1...32			1	Allows the user to select the RS485 address for the COM port.
		Baud Rate	1. 2400bps			9600bps	Allows the user to select the RS485 serial baud rate for the COM port.
			2. 4800bps				
			3. 9600bps				
		Language	1. 中文			English	Allows the user to select Chinese, English, Italian, German language.
			2. English				
			3. Italian				
			4. German				
		Backlight	20...120 seconds			20 seconds	Allows the user to select how long the display back light remains lit.
		Date/ Time	Set time, date and day				Allows the user to set the time, date and day.
		Clear REC	Cancel			Cancel	Clears all stored records.
			Confirm				
		Password	Old password			00000	Allows the user to change the programming password.
			New password				
			Confirm new password				
		Maintenance	User cannot access				Not accessible to user.
		Factory RESET	Cancel			Cancel	Resets the system to factory default settings.
			Confirm				
		Auto Test	Only applicable in Italy				Only applicable in Italy.

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment
		CT self-check	Cut off all load then confirm				This action must be performed when the inverter is externally connected to the CT. Before the CT self-check, the inverter needs to be connected to the power grid and the battery. The backup circuit breaker and normal load breaker needs to be disconnected. The CT self-check takes about 1~5 minutes.
Inquire	INV Module						Shows the user what model of inverter is in use.
	Module SN						Shows the user the serial number of the inverter.
	Firmware						Shows the user the firmware version.
	Record						Shows the user the active faults or errors.
	BMS Info						Shows the user the battery modules connected and connection state.
Statistic	Time stat	Run:					Shows the user the hours run of Inverter and Grid connection.
		Grid:					
		Unit: hours					
	Conne Time	Times:					Shows the number of times the inverter is connected to the grid.
	Peak Power	History:					Shows the user the total generated watts and today's generated watts.
		Today:					
		Units: watts					
	E-Today	PV: xx kWh					Shows the user what was generated today.
		Meter: xx kWh					
		Grid: xx kWh					
		Load: xx kWh					
		Charge: xx kWh					
		Discharge: xx kWh					
	E-Month	PV: xx kWh					Shows the user what was generated this month.
		Meter: xx kWh					
Grid: xx kWh							
Load: xx kWh							
E-Year	PV: xx kWh					Shows the user what was generated this year.	
	Meter: xx kWh						
	Grid: xx kWh						
	Load: xx kWh						
E-Total	PV: xx kWh					Shows the user what has been	

Menu Level 1	Menu Level 2	Menu Level 3	Menu Level 4	Menu Level 5	Menu Level 6	Default Selection	Comment
		Meter: xx kWh					generated since the system was installed.
		Grid: xx kWh					
		Load: xx kWh					
		Charge: xx kWh					
		Discharge: xx kWh					
Factory RESET	Cancel					Cancel	Resets the system to factory default settings.
	Confirm						

5. Stick Logger Quick Guide

5.1. Download APP

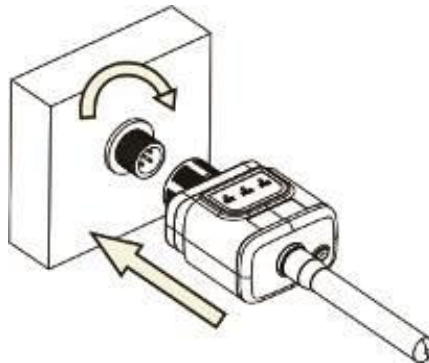
Step 1: Scan the QR Code on the right side and download the APP.




iPhone: Search “SOLARMAN Smart” in Apple Store. Android: Search “SOLARMAN Smart” in Google Play.

5.2. Stick Logger Installation

Step 1: Assemble logger to the inverter communication interface as shown in the diagram.






	<p>NOTE: Please do not hold the logger body to rotate while install or remove the logger.</p>
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5.3. Logger Status

5.3.1. Check Indicator Light

Lights	Implication	Status Description (All lights are single green lights.)
	Communicate with router	Light off: Fail to connect to the router. On 1s/Off 1s (Slow flash): Successful connection to the router. Light keeps on: Successful connection to the server. On 100ms/Off 100ms (Fast flash): Distributing network fast.
	Communicate with inverter	Light keeps on: Logger connected to the inverter. Light off: Fail to connect to the inverter. On 1s/Off 1s (Slow flash): Communicating with inverter.
	Logger running status	Light off: Running abnormally. On 1s/Off 1s (Slow flash): Running normally. On 100ms/Off 100ms (Fast flash): Restore factory settings.

The normal operation status of the stick logger, when router connected to the network normally:




5.3.1.1. Successful connection status with serve: NET light keeps on after the logger powered on.

5.3.1.2. Logger running normally: READY light Flashes.

5.3.1.3. Successful connection status with inverter: COM light keeps on.

5.4. Abnormal State Processing

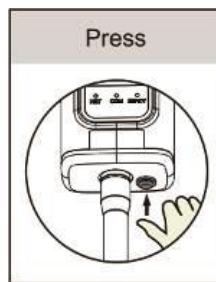
If the data on platform is abnormal when the stick logger is running, please check the table below and according to the status of indicator lights to complete a simple troubleshooting. If it still can not be resolved or indicator lights status do not show in the table below, please contact our Customer Service. (Note: Please using the following table query after power-on for 2mins at least.)

			Fault Description	Fault Cause	Solution
Any state	OFF	Slow flash	Communicate with inverter abnormally	1.Connection between stick logger and inverter loosen. Inverter does not match with stick logger's communication rate.	1. Check the connection between stick logger and inverter. Remove the stick logger and install again. 2. Check inverter's communication rate to see if it matches with stick logger's. 3. Long press Reset button for 5s, reboot stick logger.

OFF	ON	Slow flash	Connection between logger and router abnormal	1.Stick logger does not have a network. 2.Antenna abnormal 3.Router WiFi signal strength weak.	1.Check if the wireless network configured. 2.Check the antenna, if there is any damage or loose. 3.Enhance router Wi-Fi signal strength. Long press Reset button for 10s, reboot stick logger and networking again.
Slow flash	ON	Slow flash	Connection between logger and router normal, connection between logger and remote server abnormal.	1.Router networking abnormal. 2.The server point of logger is modified. 3.Network limitation, server cannot be connected.	1.Check if the router has access to the network. 2.Check the router's setting, if the connection is limited.
OFF	OFF	OFF	Power supply abnormal	1.Connection between stick logger and inverter loosen or abnormal. 2.Inverter power is insufficient. 3.Stick Logger abnormal.	1.Connection between logger and router normal, connection between logger and remote server abnormal.
Fast flash	Any state	Any state	SMARTLINK networking status	Normal	1. Exit automatically after 5mins. 2. Long press Reset button for 5s, reboot stick logger.
Any state	Any state	Fast flash	Restore factory settings	Normal	1. Exit automatically after 1mins. 2. Long press Reset button for 5s, reboot stick logger.

5.5. Usage Methods and Notices for Reset Button

5.5.1. Usage methods and key-press descriptions for reset button



Key-press	Status Description	Light Status
Short press 1s	SMARTLINK rapid networking status.	NET light flashes fast for 100ms.
Long press 5s	Rebooting the stick logger.	All lights are extinguished immediately.
Long press 10s	Resetting the stick logger.	1. All lights are extinguished after 4s. 2. READY light flashes fast for 100ms.



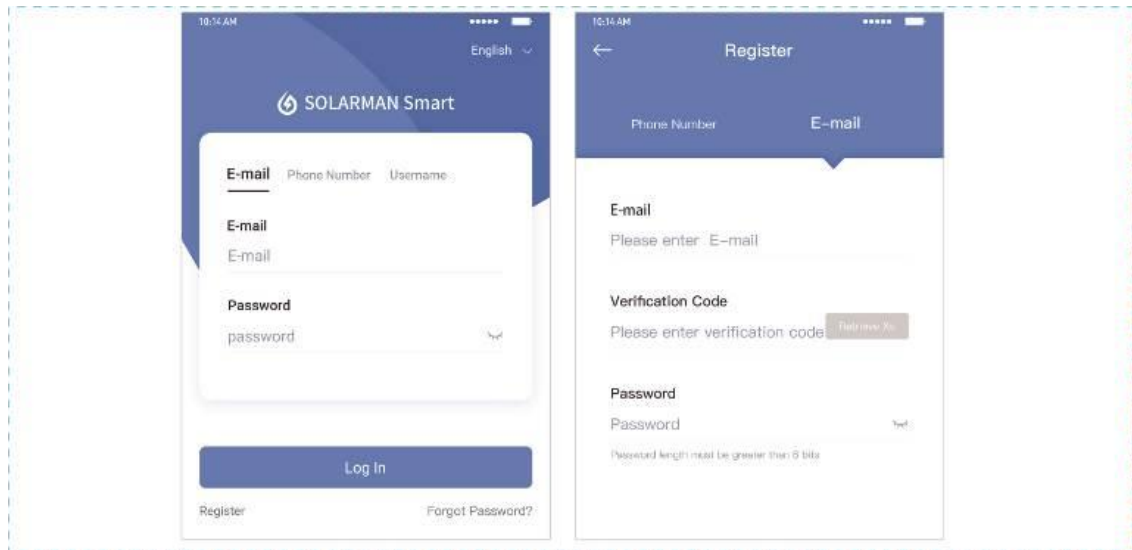
NOTE:

Do not remove waterproof plug.

6. SOLARMAN Smart APP

6.1. Registration

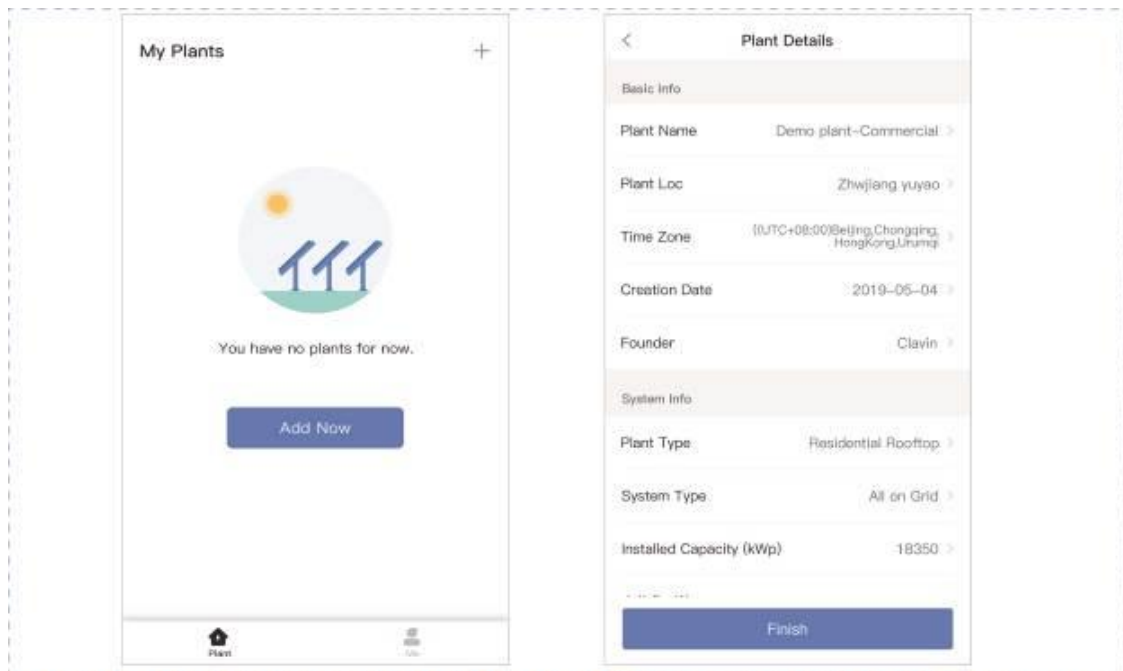
Go to SOLARMAN Smart and register. Click "Register" and create your account here.



6.2. Create a Plant

Click "Add Now" to create your plant.

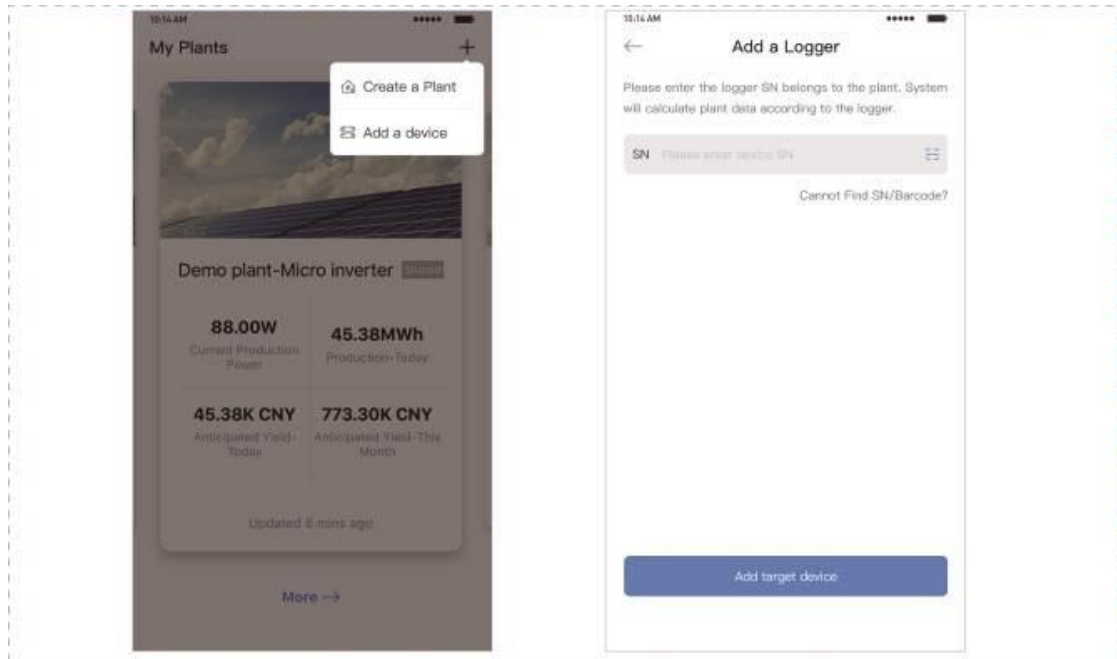
Please fill in plant basic info and other info here.



6.3. Add a Logger

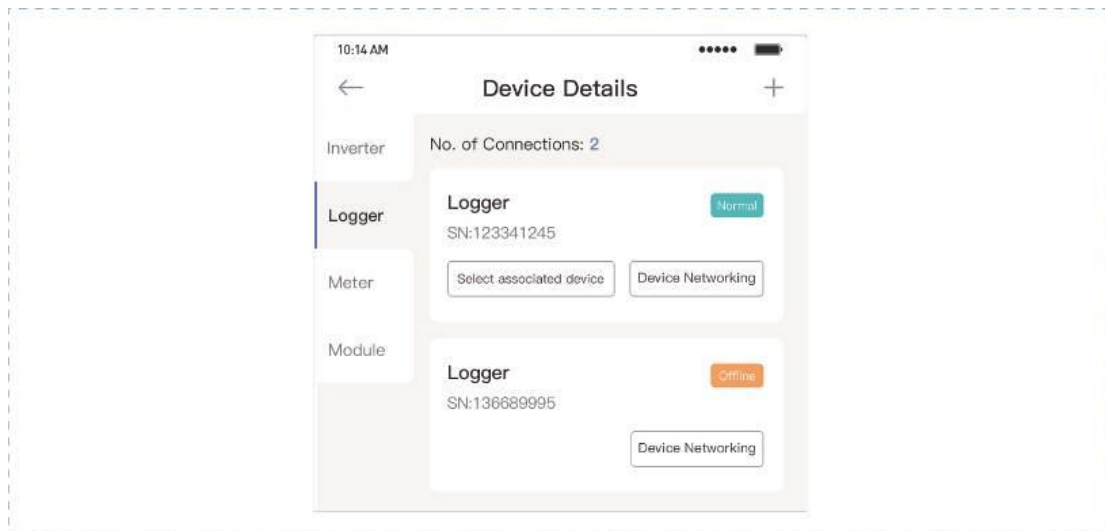
Method 1: Enter logger SN manually.

Method 2: Click the icon in the right and scan to enter logger SN You can find logger SN in the external packaging or on the logger body.



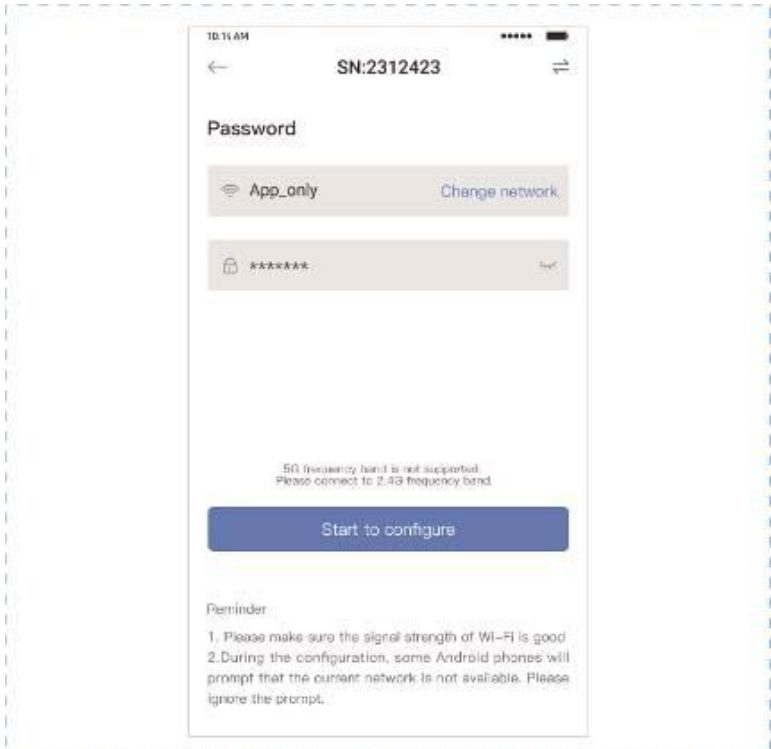
6.4. Network Configuration


After the logger is added, please configure the network to ensure normal operation. Go to "Plant Details"->"Device List", find the target SN and click "Networking".



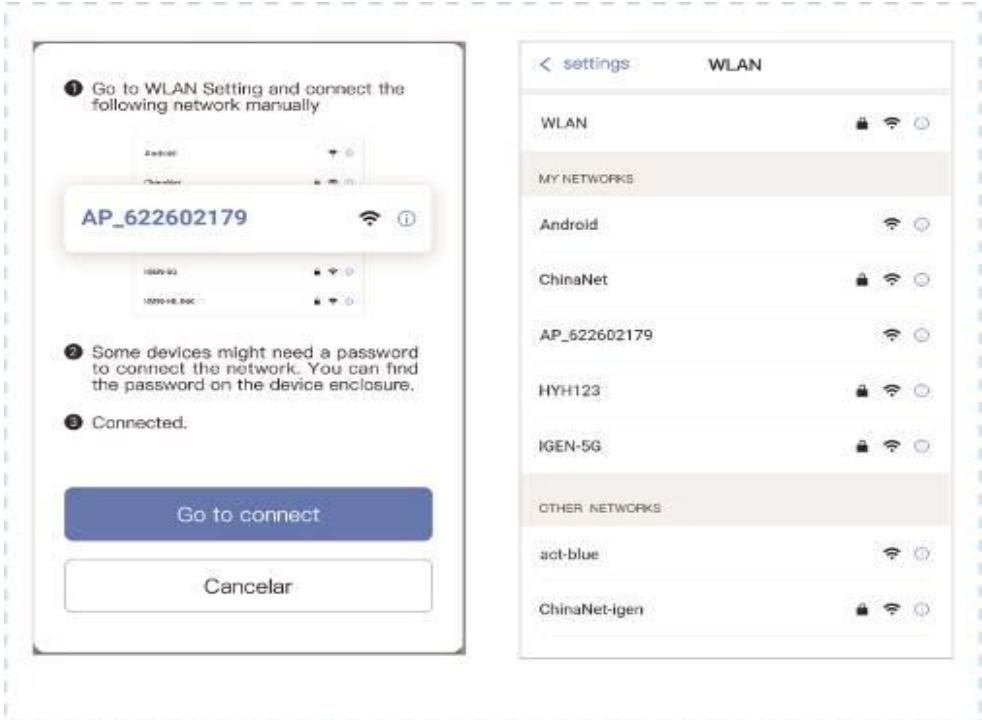
Step 1: Confirm Wi-Fi Info

Please make sure your phone has connected to the right WIFI network. And click "Start".



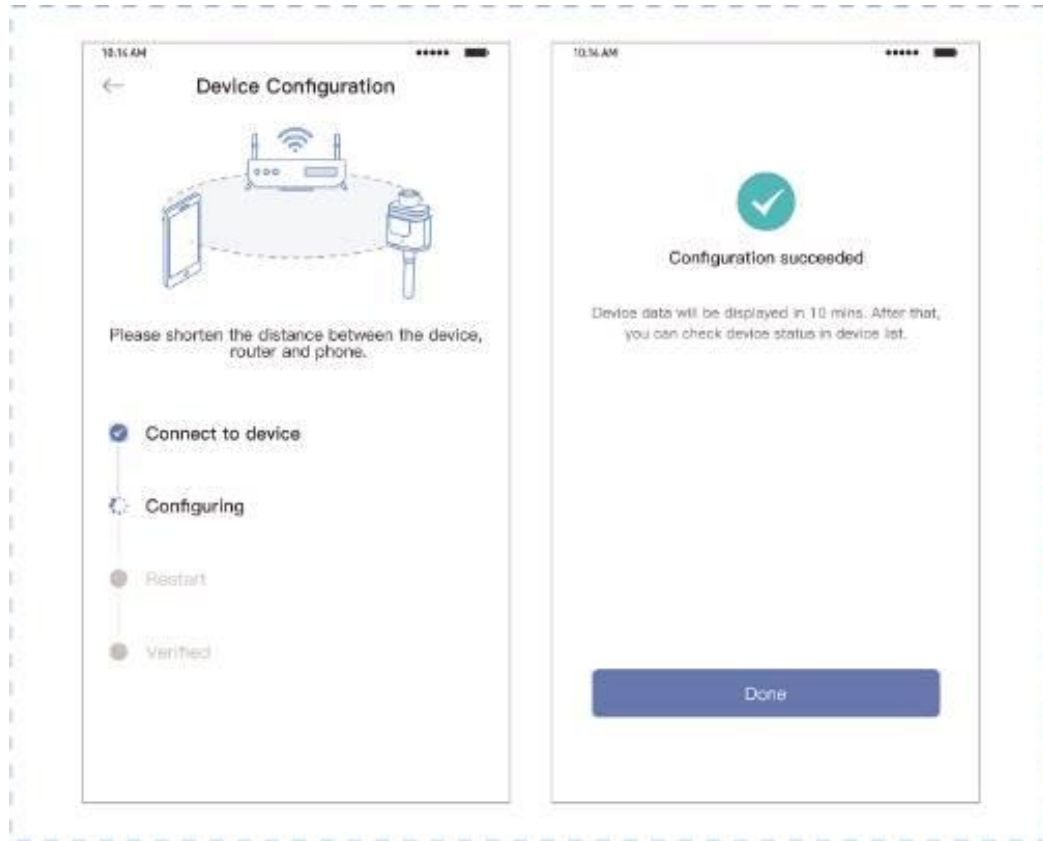
	<p>NOTE:</p> <p>5G WIFI is not supported.</p> <p>Special characters (e.g. , ; " ' " `) in router name and password are not supported.</p>
---	---

Step 2: Connect to AP network Click "Go to connect" and find the right "AP_XXXXX" network (XXXXX refers to logger SN).If the password is required, you can find the password on the logger body. Go back to SOLARMAN Smart APP, after connecting to AP network.



Step 3: Auto Configuration

Please wait for a while to complete the configuration. Then system will switch to the following page. Click "Done" to check plant data. (Usually, the data will be updated in 10 mins)



If configuration failure occurs, please check the following reason and try it again.

- (1) Make sure WLAN is ON.
- (2) Make sure WIFI is normal.
- (3) Make sure wireless router does not implement the white-black list.
- (4) Remove the special characters in Wi-Fi network.
- (5) Shorten the distance between the phone and device.
- (6) Try to connect to other Wi-Fi.

7. Alarm Code and Error Code

7.1. Alarm Code

Codes	English description
W00	Grid Volt Low
W01	Grid Volt High
W02	Grid Frequency Low
W03	Grid Frequency High
W04	Solar Loss
W05	Bat Loss
W06	Bat Under Volt
W07	Bat Volt Low
W08	Bat Volt High
W09	Over Load
W10	GFCI Over
W11	LN Reverse
W12	Fan Fault
W13	BAT Power Down
W14	BMS Discharge Over Current
W15	BMS charge Over Current
W16	BMS Over Volt
W17	BMS Over Temp
W18	BMS Discharge Low Temp
W19	BMS Volt Imbalance
W20	BMS Communicate Fault
W21	BMS Under Volt
W22	BMS Chg Temp Low
W23	BMS Severe Over Volt
W24	BMS Severe Over Temp
W25	BMS Updating
W26	BMS Program Version Err
W27	BMS Program Update Fail
W28	CT Reverse
W29	Grid Volt Lock Fail
W30	PV off
W31	System Reset

7.2. Error Code

Codes	English description
F00	Soft Time Out
F01	INV Volt Short

F02	GFCI Sensor Fault
F04	Bus Volt Low
F05	Bus Volt High
F06	Bus Short Circuit
F07	PV ISO Under Fault
F08	PV Input Short Circuit
F09	Bypass Relay Fault
F10	INV Curr Over
F11	INV DC Over
F12	Ambient Over Temp
F13	Sink Over Temp
F14	Grid Relay Fault
F15	DisChg Curr Over
F16	Chg Curr Over
F17	Current Sensor Fault
F18	INV Abnormal
F19	EPS Relay Fault
F20	Alway Over Load
F32	DSP ARM SCI Fault

8. Fault Diagnosis and Solutions

The inverter is easy to maintain. When you encounter the following problems, please refer to the Solutions below, and contact the local distributor if the problem remains unsolved. The following table lists some of the basic problems that may occur during the actual operation as well as their corresponding basic solutions.

Fault diagnosis table

Types	Codes	Solutions
Soft Time Out	F00	(1) Restart the inverter and wait until it functions normally; (2) Contact customer service if error warning continues.
INV Volt Short	F01	(1) Cut off all the power and shut down all the machines; disconnect the load and plug in to restart machines, then check whether the load is short circuited if the fault has been eliminated; (2) Contact customer service if fault remains unremoved.
GFCI Sensor Fault	F02	(1) Cut off all the power, Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
Bus Volt Low or high	F04 F05	(1) Check the input mode setting is correct. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Bus short circuit	F06	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
PV ISO Under Fault	F07	(1) Check for good ground connection; (2) Check if the earth resistance of PV+ and PV- is greater than 2M Ω ; (3) If it is smaller than 2M Ω , check PV string for ground fault or poor ground insulation; if it is greater than 2M Ω , please contact the local inverter customer service once fault is not removed.
PV Input Short Circuit	F08	(1) Check the input mode setting is correct. (2) Disconnect the PV input, restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Relay Fault	F09 F14 F19	(1) Disconnect the PV input, restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
INV Current Over	F10	(1) Wait five minutes for the inverter to automatically restart; (2) Check whether the load is in compliance with the specification; (3) Contact customer service if error warning continues.
INV DC Over	F11	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.

Ambient/ Sink Temp Over	F12 F13	(1) Restart the inverter, restart the machine after a few minutes of cooling, and observe whether the machine can return to normal. (2) Check if the ambient temperature is outside the normal operating temperature range of the machine. (3) Contact customer service if error warning continues.
Dischg Curr Over	F15	(1) Wait one minute for the inverter to restart; (2) Check whether the load is in compliance with the specification; (3) Contact customer service if error warning continues.
CHG Current Over	F16	(1) Check if battery wiring port is short circuited; (2) Check if charging current is in compliance with presetting; (3) Contact customer service if error warning continues.
Current Sensor Fault	F17	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
INV Abnormal	F18	(1) Please contact the distributor.
Communication Fault	F32	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
Grid Fault	W00 W01 W02 W03	(1) Check if the local voltage and frequency is in compliance with the machine specification; (2) If voltage and frequency are within the accepted range, then wait 2 minutes for the inverter to function normally; but if no recovery or fault repeats, please contact the local inverter customer service; (3) Contact the local power company if voltage and frequency are beyond range or unstable.
Solar Loss	W04	(1) PV is not connected; (2) Check grid connection; (3) Check PV availability.
Bat Loss	W05	(1) Battery is not connected; (2) Check if battery wiring port is short circuited; (3) Contact customer service if error warning continues.
Bat Volt Low	W06 W07	(1) Check the battery availability; (2) Contact customer service if error warning continues.
Bat Volt High	W08	(1) Check if the battery is in line with the presetting; (2) If so, power off and restart; (3) Contact customer service if error warning continues.
Over Load Warning	W09	(1) Wait one minute for the inverter to restart; (2) Check whether the load is in compliance with the specification;
GFCI Over	W10	(1) Check PV string for direct or indirect grounding phenomenon; (2) Check peripherals of machine for current leakage; (3) Contact the local inverter customer service if fault remains unremoved.

LN Reverse	W11	(1) Check whether the installation follows the instructions; (2) Contact customer service if error warning continues.
Fan Fault	W12	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
BMS Fault	W14~W27	(1) Please contact the distributor.
CT Reverse	W28	(1) Perform CT self-check; (2) Contact customer service if error warning continues.
Grid Volt Lock Fail	W29	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
PV off	W30	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
System Reset	W31	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.

9. Product Specifications

MODEL	N3H-A8.0	N3H-A10.0	N3H-A12.0
PV terminal			
Vmax. PV	1100Vd.c.		
Rated Voltage	720Vd.c.		
MPPT Voltage Range	140~1000Vd.c.		
MPPT Range (full load)	380~850Vd.c.	420~850Vd.c.	480~850Vd.c.
MPPT Tracker / Strings	2		
Max. continuous PV input	15Ad.c.×2		
Isc PV	20Ad.c.×2		
Max. back feed current	0Ad.c.		
Max. continuous PV input power	16000W	20000W	20000W
Battery terminal			
Battery type	Lithium or lead-acid batteries		
Voltage range	44~58Vd.c.		
Rated voltage	51.2Vd.c.		
Maximum charge/discharge current	160Ad.c./160Ad.c.	160Ad.c./200Ad.c.	
Maximum charge/discharge power	8000W/8000W	8000W/10000W	
Grid terminal parameter			
Rated voltage	230/400Va.c.		
Rated frequency	50Hz/60Hz		
Maximum continuous input	25Aa.c.		
Maximum continuous input power	16000W	17800W	17800W
Rated output Current	11.6Aa.c.	14.5Aa.c.	17.4Aa.c.
Maximum continuous	12.8Aa.c.	16Aa.c.	19.2Aa.c.
Power factor (Cos phi), adjustable	0.8 leading ~0.8 lagging (0.95 leading ~0.95 lagging for Germany)		
Maximum continuous	8800VA	11000VA	13200VA
Max. output fault current	102Apeak		
Grid port inrush current	less than 22Apeak		
Grid port overcurrent	32A		
Backup load terminal parameter			
Rated voltage	230/400Vac		
Rated frequency	50/60Hz		
Rated output Current	10.7Aa.c.	13.3Aa.c.	13.3Aa.c.
Maximum continuous output current	11.6Aa.c.	14.5Aa.c.	14.5Aa.c.

Rated frequency	50/60Hz (Fluctuation range±0.2%)		
Rated continuous output power	7360W	9200W	9200W
Maximum output apparent power	8000VA	10000VA	10000VA
Max. output fault current	99Apeak		
Backup load overcurrent	25A		
General parameters			
Temperature	-25°C to +60°C, derating above 40 °C		
Protective class	Class I		
Overvoltage Category	II(DC side), III(AC side)		
Ingress protection	IP65		
Altitude	≤ 2000m		
Dimension (W×H×D)mm	540*980*240		
Weight (Kg)	49		
Relative Humidity	0~95% (No condensation)		
Topology	High Frequency Isolation		
Cooling	Natural Convection		
Display	LCD/APP		
Communication Interface	RS485/CAN2.0/WIFI/4G		
Max. Conversion Efficiency From Battery	94.0%		
Max. Conversion Efficiency (From PV)	97.6%		
Euro Efficiency	97.0%		
MPPT Efficiency	99.5%		
Protection Function	Short Circuit Protection, AC Leakage Fault Protection, Grounding Fault Protection, Anti-islanding Protection, Overload Protection, Surge Protection, DC Polarity Protection		
Certification & Standard			
Grid Regulation	AS/NZS 4777.2, VDE-AR-N4105, VDE0126-1-1		
Safety Regulation	IEC/EN 62109-1&2, IEC62040-1		
EMC	EN61000-6-1, EN61000-6-2, EN61000-6-3, EN61000-6-4, EN61000-4-16, EN61000-4-18, EN61000-4-29		

Table 9.1 Grid specification (single-phase)

Grid Specification	Output Voltage Range (Vac)	Output Frequency Range (Hz)	Boot wait time(S)
China	187~252	49.5~50.2	30
Germany	184~264	47.5~51.5	60
Australia-A	180~265	47~52	60
Australia-B	180~265	47~52	60
Australia-C	180~265	45~55	60
Italy(CEI0-21)	195~264	49.8~50.2	60
Italy (CEI0-21 ACEA)	195~264	49.8~50.2	60
Spain	196~253	48~50.5	180
U.K.	184~264	47~52	180
Hungary	196~253	49~51	300
Belgium	184~264	47.5~51.5	60
W-Australia	180~260	45~52	60
Greece	184~264	49.5~50.5	180
France	184~264	47.5~50.4	60
Bangkok	198~242	49~51	150
Thailand	198~242	47~52	60
S. Africa	180~260	47.0~52	60
50549	184~264	47.5~51.5	60
Brazil	184~264	59.5~60.5	60
0126	184~264	47.5~51.5	60
Ireland	184~264	47~52	180
Israel	195.5~253	47.0~51.5	60
Poland	195.5~253	49.00~50.05	60
Chile-BT	176.0~242	47.5~51.5	60
Chile-HD	198.0~242	49~51	300
Chile-LD	198.0~242	49~51	300
Local	150-280	45.0-55	30
60Hz	184-264	59.5-60.5	60